

String Inverter (SUN2000-45KTL-US-HV)



Smart

- 4 MPPTs for versatile adaptations to different layouts
- 8 strings intelligent monitoring and fast trouble-shooting
- Power Line Communication (PLC) supported
- Smart String I-V Diagnosis supported

Safe

- DC AFCI compliant to UL 1699B
- DC disconnect integrated, safe and convenient for maintenance
- Category surge arresters for both DC and AC
- Ground fault protection
- Residual Current Detection (RCD) protection

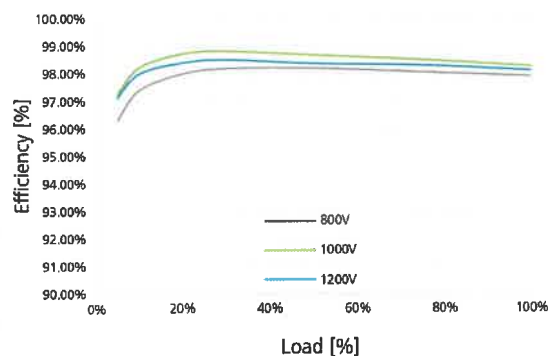
Efficient

- Max. efficiency 98.8%, CEC. efficiency 98.5%

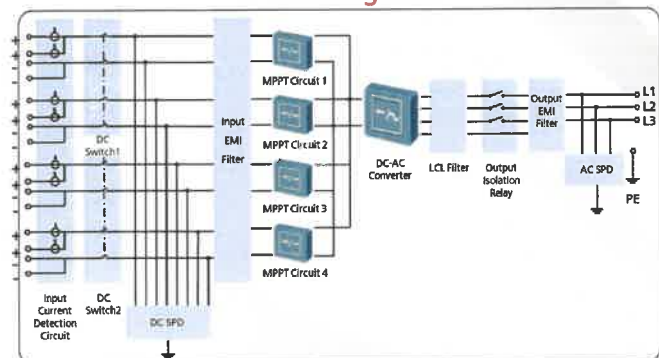
Reliable

- Natural cooling technology
- Protection rating of NEMA 4X

Efficiency Curve



Circuit Diagram



SUN2000-45KTL-US-HV



String Inverter (SUN2000-45KTL-US-HV)



Technical Specifications		SUN2000-45KTL-US-HV
		Efficiency
Max. Efficiency		98.8%
California Energy Commission Efficiency		98.5%
		Input
Max. Input Voltage		1,500 V
Max. Current per MPPT		22 A
Max. Short Circuit Current per MPPT		30 A
Min. Operating Voltage / Start Voltage		600V / 650V
Full Power MPPT Voltage Range		800 V ~ 1,200 V
MPPT Operating Voltage Range		600 V ~ 1,450 V
Rated Input Voltage		1,000 V
Max. Number of Inputs		8
Number of MPP Trackers		4
		Output
Rated AC Active Power		45,000 W
Max. AC Apparent Power		50,000 VA
Max. AC Active Power (cosφ=1)		50,000 W
Rated Output Voltage		600 Vac, 3W+PE
Rated AC Grid Frequency		60 Hz
Rated Output Current		43.3 A
Max. Output Current		48.5 A
Adjustable Power Factor		0.8 LG ... 0.8 LD
Max. Total Harmonic Distortion		< 3%
		Protection
Input-side Disconnection Device		Yes
Anti-Islanding Protection		Yes
AC Overcurrent Protection		Yes
DC Reverse-Polarity Protection		Yes
PV-array String Fault Monitoring		Yes
DC Surge Arrester		Category C
AC Surge Arrester		Category C
Insulation Monitoring		Yes
Residual Current Detection		Yes
		Communication
		LED Indicators
Display		Yes
RS485		Yes
USB / Bluetooth + APP		Yes
Power Line Communication (PLC)		Yes
		General
Dimensions (W×H×D)		36.6×23.6×10.6 inches (930×600×270 mm)
Weight		132 lb. (60 kg)
Operation Temperature Range		-13°F ~ +140°F (-25 °C ~ +60 °C)
Cooling		Natural Convection
Max. Operating Altitude Without Derating		13,123 ft. (4,000 m)
Relative Humidity		0 ~ 100%
DC Connector		Amphenol Helios H4
AC Connector		Waterproof PG Terminal + OT Connector
Protection Rating		NEMA 4X
Internal Consumption at Night		< 3 W
Topology		Transformerless
		Standards Compliance
Type Designation		SUN2000-45KTL-US-HV-D0
Safety /EMC		UL 1741, UL 1699B, CSA C22.2 #107.1-01, FCC Part 15
Grid Code		IEEE 1547, IEEE 1547.1, Rule 21, HECO, PRC-024-2

Always Available for Highest Yields



www.huawei.com/solar
US 20161216

Module Specification

www.jinkosolar.com

Jinko Solar
Building Your Trust in Solar

Eagle 1500V 72 340-360 Watt MONO CRYSTALLINE MODULE

Positive power tolerance of 0~+3%

ISO9001:2008, ISO14001:2004, OHSAS18001
certified factory.

IEC61215, IEC61730 certified products.



PERC



KEY FEATURES



System Voltage:

The maximum voltage is promoted to 1500V and the module strings are extended by 50% which reduces the overall system BOS.



4 Busbar Solar Cell:

4 busbar solar cell adopts new technology to improve the efficiency of modules, offers a better aesthetic appearance, making it perfect for rooftop installation.



High Efficiency:

Higher module conversion efficiency (up to 18.57%) benefit from Passivated Emmitter Rear Contact (PERC) technology.



PID RESISTANT:

Limited power degradation of Eagle module caused by PID effect is guaranteed under strict testing condition (60°C / 85%RH, 96 hours) for mass production.



Low-light Performance:

Advanced glass and solar cell surface texturing allow for excellent performance in low-light environments.



Severe Weather Resilience:

Certified to withstand: wind load (2400 Pascal) and snow load (5400 Pascal).

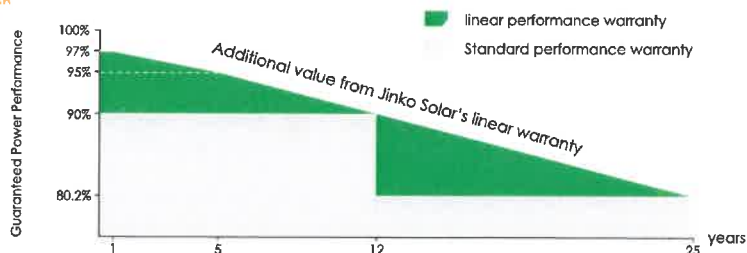


Durability against extreme environmental conditions:

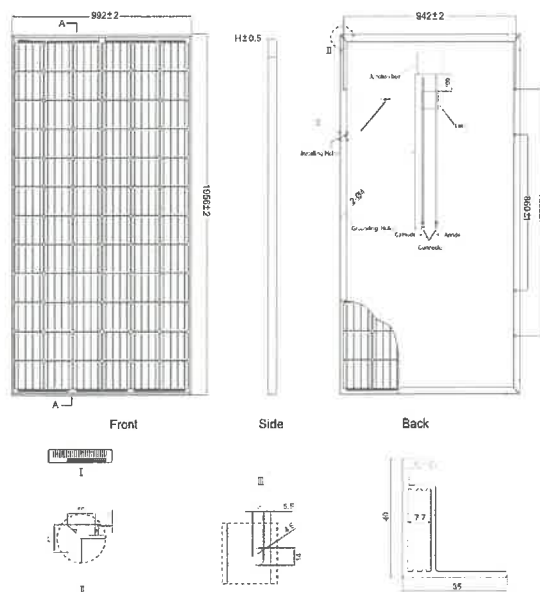
High salt mist and ammonia resistance certified by TUV NORD.

LINEAR PERFORMANCE WARRANTY

10 Year Product Warranty • 25 Year Linear Power Warranty



Engineering Drawings



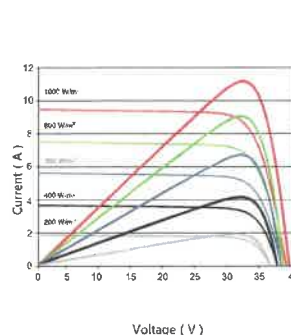
Packaging Configuration

(Two boxes=One pallet)

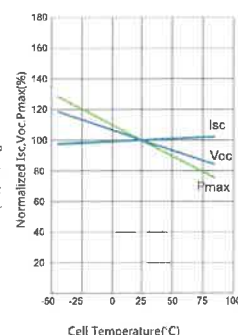
26pcs/box, 52pcs/pallet, 624 pcs/40'HQ Container

Electrical Performance & Temperature Dependence

Current-Voltage & Power-Voltage Curves (340W)



Temperature Dependence of Isc, Voc, Pmax



Mechanical Characteristics

Cell Type	Mono-crystalline PERC 156×156mm (6 inch)
No. of cells	72 (6×12)
Dimensions	1956×992×40mm (77.01×39.05×1.57 inch)
Weight	26.5 kg (58.4 lbs)
Front Glass	4.0mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminium Alloy
Junction Box	IP67 Rated
Output Cables	TÜV 1×4.0mm², Length:900mm or Customized Length

SPECIFICATIONS

Module Type	JKM340M-72-V		JKM345M-72-V		JKM350M-72-V		JKM355M-72-V		JKM360M-72-V	
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	340Wp	254Wp	345Wp	258Wp	350Wp	262Wp	355Wp	266Wp	360Wp	270Wp
Maximum Power Voltage (Vmp)	38.7V	36.8V	38.9V	37.0V	39.1V	37.2V	39.3V	37.5V	39.5V	37.7V
Maximum Power Current (Imp)	8.79A	6.89A	8.87A	6.96A	8.94A	7.05A	9.04A	7.09A	9.12A	7.17A
Open-circuit Voltage (Voc)	47.1V	45.5V	47.3V	45.8V	47.5V	46.0V	47.8V	46.2V	48.0V	46.5V
Short-circuit Current (Isc)	9.24A	7.33A	9.31A	7.38A	9.38A	7.46A	9.45A	7.54A	9.51A	7.61A
Module Efficiency STC (%)	17.52%		17.78%		18.01%		18.31%		18.57%	
Operating Temperature(°C)	-40°C~+85°C									
Maximum system voltage	1500VDC (IEC)									
Maximum series fuse rating	15A									
Power tolerance	0~+3%									
Temperature coefficients of Pmax	-0.39%/°C									
Temperature coefficients of Voc	-0.29%/°C									
Temperature coefficients of Isc	0.05%/°C									
Nominal operating cell temperature (NOCT)	45±2°C									

*STC: Irradiance 1000W/m² Cell Temperature 25°C AM=1.5

NOCT: Irradiance 800W/m² Ambient Temperature 20°C AM=1.5 Wind Speed 1m/s

* Power measurement tolerance: ± 3%

Ground Mount Solutions

RBI Solar's ground mount solutions have a variety of components that are designed to accommodate site specific conditions. As customizable, project based solutions, our ground mount systems can be engineered to accommodate high wind and snow loads. Our licensed in-house engineers incorporate data from certified geotechnical reports, on-site pile tests, wind tunnel analyses, and all applicable codes and loading considerations to determine the most cost-effective solution to reduce the overall total project cost.

- Site-specific ground mount solutions
- On-site pile testing
- Pre-assembly available
- 20-year standard warranty
- Module Specific Design
- ETL Classified to UL Standard 2703



Fixed Tilt Solutions (GM-NextGen)



Transformer Specification



Neg #: 17Q3334534

ITEM	QTY	kVA	Conductor	%Z
20	5	2000	Cu/Cu	H - X = 5.63 H - Y = 5.77 X - Y = 12.99

Description:

Type : Three Winding Liquid-Filled MTR Padmounted Transformer

Fluid : Natural Ester Fluid

Core : Grain Oriented Steel

Phase : 3 Phase

Frequency : 60 Hz

Average Winding Rise : 65 °C

Ambient Temperature : 30 °C

High Voltage : 13200GrdY/7620

High Voltage Taps : +2 -2 2.5%

High Voltage BIL : 95kV BIL

High Voltage Neutral : H0 bushing with ground strap

Low Voltage : 400 Delta x 400 Delta

Low Voltage BIL : 45kV BIL x 45kV BIL

Feed Configuration : Loop feed

Color : Green (Munsell 7GY 3.29/1.5)

Features (included in price):

TANK & CABINET

- Dry Nitrogen Blanket
- Penta-head cabinet handle bolt
- Bolted cooling radiators (three banks) x 3

GROUNDING

- Core Grounding - Accessible through handhole
- Ground Bar x 2

BUSHINGS

- Loadbreak Inserts (dead front) x 6
- ANSI C57.12.34 Fig 9&11 HV bushing pattern (minimum)
- 200 amp HV bushing wells x 6
- 12-hole integral spade bushings x 3
- 6-hole integral spade bushings x 3
- Spade Supports
- ANSI C57.12.34 Fig 5&8 specific in-line LV bushing pattern
- Porcelain Ho With Spade

ARRESTERS

- 10 kV MCOV 8.40 elbow arrester - 15 kV interface x 3

FUSES

- Bayonet with integral cartridge fuse x 3
- Parallel oil-immersed partial range current limiting fuse x 6



Neg #: 17Q3334534	
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SWITCHES

- 4-position 200 amp T-blade make before break (closed transition)

MONITORING

- .5" Pressure Relief Valve – Qualitrol 202-037-02 (50 SCFM at 15 PSI)
- 5G Impact Indicator
- External padlockable box for gauges
- Liquid level gauge with alarm contacts
- Pressure vacuum gauge with alarm contacts
- Dial type thermometer with alarm contacts

FITTINGS

- Drain valve and sampler

MARKINGS

- UL Listed on Nameplate

OTHER

- Electrostatic shield bushing
- Seismic anchor provisions
- 9.5" x 17.5" Tank Handhole Cover
- 30" deep cabinet
- Copper Electrostatic Shield
- DOE 2016 Efficiency Requirements Do Not Apply: Step-up transformer

TESTS

- One Dissolved Gas Test ‡

Contains less-flammable biodegradable natural ester fluid with no detectable level of PCB, less than 1PPM, at the time of manufacture.

For information about natural ester fluid, go to:

<http://www.cargill.com/products/industrial/dielectric-ester-fluids/envirotemp-fr3/index.jsp>

LEASE OPTION AGREEMENT

This LEASE OPTION AGREEMENT (the "Agreement") is entered into as of April 11th, 2018, (the "Effective Date") by and between Cindy L. Boucher and Barbara Lee (deceased) (the "Landlord"), and SUNPIN SOLAR DEVELOPMENT, LLC (the "Developer") (each a "Party" and together, the "Parties").

WHEREAS, Landlord owns real property located at 40 Sizer Drive. in Wales, Massachusetts containing approximately 102.66 acres (the "Property"), as more particularly described in Exhibit A attached hereto; and

WHEREAS, Developer desires to obtain an option to lease all or a portion of the Property, together with related easements for access and utility interconnection in order to develop a solar energy facility (the "Facility") to sell electricity therefrom.

NOW THEREFORE, in consideration of the premises, the covenants set forth herein, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties hereby agree as follows:

1. **Grant of Option.** Landlord hereby grants to Developer the exclusive right and option (the "Option") to lease, in accordance with the terms and conditions set forth herein, all or a portion of the Property, and to acquire associated easements, as more specifically described in Exhibit B attached hereto, in order to install, operate and maintain the Facility thereon. Developer shall consult Landlord regarding the final portion of the Property to be leased and the location of the easements to be granted other than the interconnection easement and shall define those areas before executing the Lease. Developer shall provide a survey to Landlord defining those areas, and the portions of the Property so defined by the survey shall define the "Lease Area" and the relevant "Easements" under the Lease.

2. **Term.** The Option period shall begin on the Effective Date and will terminate at (i) 11:59 p.m. on the one-hundred eightieth (180th) day after the Effective Date; Developer may extend the Option Period for two (2) additional one hundred eighty day (180) periods by giving Landlord ten (10) days prior written notice of its election to exercise its right to extend the Option Period or (ii) the date Developer terminates the Option pursuant to Section 4 (the "Option Period").

3. **Option Payment.** Developer shall pay Five Thousand Dollars (\$5,000) to Landlord on the Effective Date, and Five Thousand Dollars (\$5,000) for each additional one hundred eighty day Option Period exercised by the Developer.

4. **Exercise of Option; Termination; Lease.** Developer may exercise the Option at any time during the Option Period by providing written notice to Landlord. Developer may terminate the Option at any time during the Option Period by providing written notice to Landlord, and upon Landlord's receipt of such notice, all Developer's option rights and privileges granted hereunder shall be deemed completely surrendered. Upon exercise of the Option, the Parties shall enter into a ground lease, which shall be in substantially the form as attached hereto as Exhibit C (the "Lease"). During the Option Period Developer shall perform due diligence to evaluate utility interconnection and viability of developing the facility on the property.

5. **Transfer of Option.** The Option, together with Developer's other rights hereunder, (i) may be sold, assigned, or transferred at any time by Developer to any affiliate or



OPERATION & MAINTENANCE PLAN
Wales Solar Facility, 40 Sizer Drive,
Wales Massachusetts, November 30, 2018

1. Operation & Maintenance Responsibility:

It shall be the responsibility of the Operators of the Wales Solar Facility to implement the Operation and Maintenance Plan in accordance with the provisions set forth herein.

2. Wales Solar Facility:

The Wales Solar Facility (the "Solar Facility" or "Facility") will be constructed and maintained on approximately 14 acre site at 40 Sizer Drive, Wales, MA (the "Site")

3. Parties and Notices:

A. Owner: Sunpin Solar Development, LLC
3 Corporate Park, Suite 168
Irvine, CA 92606

B. Operator: Sunpin Solar Development, LLC
3 Corporate Park, Suite 168
Irvine, CA 92606

4. Maintenance Log:

Operators shall maintain a maintenance log in accordance with the maintenance and inspection schedule as outlined herein. The maintenance log shall be made available to the Town of Wales upon request.

5. Solar Facility Operation:

The Solar Facility and all equipment shall be operated as set forth in the respective operation manuals and according to all local, state, and federal laws, rules and regulations; including but not limited to the National Electric Code ANSI/NEPA 70.

6. Solar Facility Production Monitoring:

The Operator of the Solar Facility will utilize AlsoEnergy PowerTrack Monitoring System, or equivalent, internet based monitoring service. This monitoring service will provide 24-7 data relative to electrical output and overall facility function.

7. Bi-Annual Inspection of Solar Facility:

The Operator of the Solar Facility will perform biannual (December and June) visual inspections of the Solar Facility. The biannual inspections will be conducted by a professional engineer and master electrician and will consist of the following:

- Visual inspection of all equipment including but not limited to solar panels, racking system components, foundation pads, inverters, load centers, transformers, wiring and wiring connections.
- Visual inspection of site soil conditions, site drainage including the integrity of the earthen berms, site vegetation, security features and fencing.
- Parties conducting visual inspection shall submit a written report of their findings. Said written report shall be the basis for required maintenance and repairs.

8. Monthly Inspection of Solar Facility:

The Operator of the Solar Facility will conduct general monthly inspections of the Solar Facility. The monthly inspections will be conducted by a qualified person and will consist of the following:

- Visual inspection of all equipment including but not limited to solar panels, racking system components, foundation pads, inverters, load centers, transformers, wiring and wiring connections.
- Visual inspection of overall site stability, soil conditions, site drainage including the integrity of the earthen berms, site vegetation, security features and fencing.
- Parties conducting visual inspection shall submit a written report and/or a

completed checklist summarizing their findings. Said report/checklist shall be the basis for required maintenance and repairs.

9. Scheduled Maintenance

The Operator of the Solar Facility shall maintain the solar panels and electrical equipment in accordance with manufacturer's guidelines.

10. General Maintenance

The Operator of the Solar Facility will perform general maintenance of the Solar Facility. General maintenance includes, but is not limited to:

- **Snow Clearing:** Within 5 days of a snow event the access road will be plowed, snow will be removed from solar panels using ladders, man-lift (if necessary) and a soft snow rake. ATV's and snow blowers may be used to move and distribute snow that piles in the array rows. ATV operators must take precautions to prevent rutting and must immediately report any rutting so that repairs can be made.

- **Vegetation:**

Inside Perimeter Fence – Vegetation shall be kept to appropriate heights to ensure production losses are not incurred due to shading. Mowing, weed whacking, pruning, trimming, and removing of vegetation in and around the solar arrays will be conducted during the growing months. It is anticipated that this will occur twice per growing season. Trimming will also be performed along the fence to maintain a clear path along both sides of the fence, and to prevent the entanglement of vegetation.

Outside Perimeter Fence – This area will be allowed to re-vegetate naturally, but will be periodically maintained to prevent growth from shading the solar array. Vegetation closest to the array will be maintained to a height of approximately 6 to 8 feet, while vegetation furthest from the array will be maintained to a height of 20 to 30 feet depending on the location and resulting shading. Maintenance will include cutting, pruning and/or trimming, and the schedule will depend on growth rate.

- **General Repairs:** Repairs to the rip-rap swale, earthen berms, the access road, entrance, landscaping, and security fencing will be performed as needed. The Solar Facility will be maintained such that the drainage features are working as designed, that the site is stable, and it is pleasing to the eye.

11. Emergency Measures:

The Operator shall take action as necessary to ensure the Solar Facility is operated in a safe manner. If an emergency situation arises, Operator shall make best efforts to eliminate the emergency, and shall immediately notify the appropriate town and state officials. A sign with emergency contact information will be posted on the entrance gate to the Solar Facility. Emergency procedures will be detailed in the Health and Safety Plan developed as required by Paragraph 12 of this Operation and Maintenance Plan.

In order to shut the Solar Facility down in the case of an emergency, there are 2 pole mounted emergency shut off switches, each accessible from Hines Bridge Road. These shut off switches are marked on the site plan as, "Pole for Utility Disconnect" and "Pole with Gang Operated Switch and Riser". If either shut off switch is operated, the Solar Facility will shut down.

11. Health and Safety:

A Health and Safety and Emergency Response Plan will be developed for O&M activities at the Site. This Plan will be delivered to the Town prior to commencement of operations.

Confirmation Number:	NGSCAP000006155
Status	PENDING
Payment Amount:	7500.00 USD
Convenience Fee:	0 USD
Total Amount:	7500.00 USD
Effective Date	2018-09-04
Confirmation Date:	2018-08-31T13:51:16.000
Account NickName:	Sunpin
Account Rtn#	071000013
Account Number:	XXXXXXXXXXXX7650
Account Type:	Checking
Account Category:	Business
Case Number	00189868
User Salesforce ID	0050W0000070P7GQAU
Reference ID	5000W00001F7X97QAF
Quote Number	FN-222124
Form Name	Application Payment
Form Number	FN-222124
Case Record Type Name	Massachusetts DG - Complex Application
Form Id	a2e0W000002ZVrtQAG



CERTIFICATE OF LIABILITY INSURANCE

8/18/2019

DATE (MM/DD/YYYY)

8/17/2018

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Lockton Insurance Brokers, LLC 19800 MacArthur Blvd., Suite 1250 CA License #0F15767 Irvine 92612 949-252-4400	CONTACT NAME:	
	PHONE (A/C, No, Ext):	
INSURED 1429035 Sunpin Holdings, LLC 3 Corporate Park, Suite 168 Irvine CA 92606-5111	FAX (A/C, No):	
	E-MAIL ADDRESS:	
	INSURER(S) AFFORDING COVERAGE	NAIC #
	INSURER A: Illinois Union Insurance Company	27960
	INSURER B: ACE American Insurance Company	22667
	INSURER C:	
	INSURER D:	
	INSURER E:	
	INSURER F:	

COVERAGES SUNCO01 **CERTIFICATE NUMBER:** 15771474 **REVISION NUMBER:** XXXXXXXX

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> Ded: \$25K GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PROJECT <input type="checkbox"/> LOC OTHER:	N	N	G46804326 002	8/18/2018	8/18/2019	EACH OCCURRENCE \$ 2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ Not Applicable PERSONAL & ADV INJURY \$ 2,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
B	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO OWNED AUTOS ONLY HIRED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> NON-OWNED AUTOS ONLY	N	N	PMU H08466622 002	8/18/2018	8/18/2019	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ XXXXXXXX BODILY INJURY (Per accident) \$ XXXXXXXX PROPERTY DAMAGE (Per accident) \$ XXXXXXXX \$ XXXXXXXX
A	<input type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$	N	N	G46804661002	8/18/2018	8/18/2019	EACH OCCURRENCE \$ 2,000,000 AGGREGATE \$ 2,000,000 \$ XXXXXXXX
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N	N/A	NOT APPLICABLE			PER STATUTE OTH-ER E.L. EACH ACCIDENT \$ XXXXXXXX E.L. DISEASE - EA EMPLOYEE \$ XXXXXXXX E.L. DISEASE - POLICY LIMIT \$ XXXXXXXX

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
RE: 40 Sizer Drive, Wales, MA 01081.

CERTIFICATE HOLDER

15771474

Evidence of Coverage

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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